



Meade County RECC

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February 15, 2012

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED

FEB 17 2012

PUBLIC SERVICE
COMMISSION

Re: Commission Request for Supplemental Information Dated February 10, 2012, To Meade County Rural Electric Cooperative Corporation in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2011-00038

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original and 10 copies of Meade County Rural Electric Cooperative Corporation response to the Commission's request for supplemental information dated February 10, 2012, in the Application for Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment.

Respectfully submitted,

Burns E. Mercer
President / CEO

C: Thomas C. Brite, Attorney for Meade County RECC

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORP.

RESPONSE TO COMMISSION STAFF FOR SUPPLEMENTAL INFORMATION

IN CASE NO. 2011-00038

DATED FEBRUARY 10, 2012

1 Item 1.
2
3 The amount of customer charge billing determinants, kWh, and kW billed by Meade
4
5 County during the refund period by rate class. The information was not included in
6
7 the filing.
8
9 Response:
10
11 See Exhibit 1, page 1 of 1
12
13 Witness: Karen Brown

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORP.

REFUND PLAN FOR CASE NO. 2011-00038

row		<u>Total</u>	<u>Total</u>
		<u>Determinants</u>	<u>Refund</u>
1	Cycle billing rate differential used for		
2	Days of usage September 1st and after		
3			
4			
5			
6	Schedule 1 - Residential		
7	Facilities Charge / day	1,597,114	(11,986.40)
8	Energy Charge	41,536,301	(52,938.31)
9			
10	Schedule 2 Small Commercial Single Phase		
11	Facilities Charge / day	107,673	(1,076.73)
12	Energy Charge	4,328,763	(5,804.76)
13			
14	Schedule 3R Three Phase 0 - 100 KVA		
15	Facilities Charge / day	12,396	(247.88)
16	Energy Charge	1,889,654	(1,152.13)
17	Demand Charge	7,125	(776.75)
18			
19	Schedule 3S Three Phase 101 - 1000KVA		
20	Facilities Charge / day	7,327	(212.34)
21	Demand Charge	28,684	(3,128.54)
22	All Energy:	8,335,831	(5,212.10)
23			
24	Schedule 3T Three Phase - Over 1000KVA		
25	Facilities Charge / day	557	(27.50)
26	Demand Charge	10,187	(1,119.24)
27	All Energy:	2,705,221	(1,718.07)
28			
29	Schedule 3A Three Phase - 0 - 999 KVA TOD R		
30	Facilities Charge / day	45	(1.20)
31	Demand Charge	107	(10.36)
32	All Energy:	2,433	(1.20)
33			
34	Schedule 4 1000 KVA or Larger TOD Rate		
35	Facilities Charge - Equipment provided by Seller	-	-
36	Facilities Charge - customer provided equipment	-	-
37	Demand Charge	-	-
38	First 300 kWh of billing demand	-	-
39	All remaining kWh	-	-
40			
41	Schedule 5 - Outdoor Lighting - individual con:		
42			
43	175 Watt unmetered, per month	16,504	(2,218.00)
44	175 Watt metered, per month	96	(5.52)
45	400 Watt unmetered, per month	3,361	(678.50)
46	400 Watt metered, per month	17	(1.13)
47			
48	Schedule 6 - Street Lighting - Community, Municipalities, T		
49	175 Watt, per month	659	(72.51)
50	400 Watt, per month	705	(123.35)
51			
52	Pole rental	-	-
53			
54	Renewable Energy, per block of 100		
		\$	(88,512.50)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORP.

RESPONSE TO COMMISSION STAFF FOR SUPPLEMENTAL INFORMATION

IN CASE NO. 2011-00038

DATED FEBRUARY 10, 2012

1 Item 2.
2
3 For Exhibit 1, page 1 of 1, provide an explanation of how the amounts in the last two columns are
4
5 calculated. Those columns are titled "Cycle 3 & 4 billed 10/10 Prorated Differential" and Cycle 1 & 2
6
7 billed 9/30 Prorated Differential." Meade County should include a discussion of why, for "Cycle 1 & 2
8
9 billed 9/30 Prorated Differential" column, the calculation of the amounts for the four Schedule 3 rate
10
11 classes appears to differ from the calculation of the amounts for the other classes.

12
13
14 Response:

15
16 Rates put into effect on September 1, 2011 were prorated based on the following criteria:
17

	<u>Other than</u>			
	<u>3R, 3S,</u>	<u>Sch 3R, 3S,</u>		
	<u>3T,3A</u>	<u>3T, 3A</u>		
	Cycle 1 & 2	Cycle 2	Cycle 3 & 4	
18				
19				
20	Date billed	9/30/11	9/30/11	10/10/11
21	Last Read Date - August	8/23/11	8/13/11	9/3/11
22	Last Read Date - Sept	9/23/11	9/13/11	10/3/11
23	Days in Billing Period	31	31	30
24	Days in Billing Period	23	13	33
25	<u>Proration factor (line 24 divided by line 23)</u>	0.74194	0.4193548	1.10000
26	Base Date	8/31/2011 <----This is the last day at the old rate.		
27				

28 Rates billed were calculated using the proration factor shown above for each schedule in each cycle.

29
30 After approval the rates were again calculated using the proration factors shown above and the
31
32 difference was taken to arrive at the **Prorated Differential** values show in Exhibit 1, last two columns.

33
34 Schedule 3 rates have a different proration factor based on the reading dates for those schedules.

35
36 Witness: Karen Brown